



June 18, 2014

US EPA Region 1 Attn: Air Clerk

5 Post Office Square, Suite 100

Mail code: OES04-2 Boston, MA 02109-3912 AT&T Services, Inc. 2600 Camino Ramon, Rm 3E450Z F: 281.664.4201 San Ramon, CA 94583

T: 925.327.2532 www.att.com





RE: Area Source Boiler MACT Initial Notification (Revised)

Dear Sir or Madam:

On behalf of various entities owned by AT&T (referred to herein as "AT&T"), we are submitting this supplement to our previous initial notification filed in accordance with 40 CFR 63.11225(a)(2) and 40 CFR 63.9(b). AT&T owns several small existing boilers that combust fuel oil at commercial telecommunication facilities. The facilities are classified as area sources since potential emissions are less than 10 tons per year (tpy) of any single hazardous air pollutant (HAP) and less than 25 tpy of total HAP.

An initial notification was submitted by AT&T in January 2014. A revised submittal was provided in April 2014 to address some previously affected sources from the January 2014 notification that had been removed from sites in CT and NJ and to incorporate two additional CT facilities should have been included in the January submittal. While filing the Notification of Compliance Status (NOCS), AT&T determined further revisions to the January 2014 initial notification are required for sites in CT:

- 430 Johns Street, Bridgeport, CT: The January 2014 initial notification listed two identical boilers, and the April 2014 submittal noted both boilers had been removed. However, one of the boilers remains operational; the second unit has not had a motor for some time and is used for parts. It is physically disconnected from the fuel lines. Therefore, one boiler at this site is still considered an affected sources. The NOCS submitted for this site addresses the single boiler.
- 26 Washington Street, New London, CT: The January 2014 initial notification listed two identical boilers. However, only one of the boilers is operational; the second unit has not had a motor for some time and is used for parts. In May 2014, both boilers were removed from service and are being replaced by a new natural gas-only boiler. Therefore, no affected sources remain at this site. AT&T did submit a NOCS for the single boiler that was in operation in March 2014.
- 52 East Center Street, Manchester, CT: The January 2014 initial notification included a boiler at this site. However, AT&T has determined that the unit is a dual-fuel boiler and meets the gas-fired boiler definition since fuel oil is used only

during periods of natural gas curtailment as defined in 40 CFR 63 Subpart JJJJJJ. Therefore, this boiler is not an affected source and should be excluded from the notification.

 297 Main Street, Woodbury, CT: The January 2014 initial notification did not include the single, small, existing fuel oil boiler at this site. A tune-up was completed as required, and AT&T submitted the NOCS for this site. This letter constitutes the initial notification for this site.

The table in Attachment B also reflects the changes.

Note that AT&T has sold most of its wireline facilities in the state of CT. Future tune-ups and related compliance actions will be completed by the new owners and operators.

The boilers that combust fuel oil or serve as dual fuel (fuel oil and natural gas) boilers are considered affected existing sources under 40 CFR 63 Subpart JJJJJJ (6J), National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers (referred to herein as "Area Source Boiler MACT"). The enclosed notification form and associated table list the information required to be included in the notification for all affected boilers at AT&T facilities throughout the nation.

If you have any questions, or need further information, please do not hesitate to contact me at (925) 327-2532.

Sincerely,

AT&T SERVICES, INC.

lalayna Bolden Assistant Secretary

Attachments

cc: Connecticut Department of Environmental Protection

Bureau of Air Management

79 Elm Street

Hartford, CT 06106-5127

## **ATTACHMENT A**

## INITIAL NOTIFICATION OF APPLICABILITY FORM

## **Example Initial Notification Report**

National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources

Operating Permit Number (IF AVAILABLE) <sup>a</sup>		Facility ID Number (IF AVAILABLE)b		
Responsible Official's Name		Title		
Jalayna Bolden		Assistant Secretary		
Street Address 2600 Camino Ramon, Room	3E450Z			
City San Ramon	State California	ZIP Code <b>94583</b>		
<sup>a</sup> (e.g., Title V permit number) <sup>b</sup> (e.g., Air Facility System (AFS) fa	acility ID)			
Facility Name				
Facility Name  Refer to attached table	····			
-	than Responsible Officia	i's Street Address listed above)		
Refer to attached table	than Responsible Officia	i's Street Address listed above)		
Refer to attached table Facility Street Address (if different	than Responsible Officia	d's Street Address listed above)		
Refer to attached table  Facility Street Address (if different Refer to attached table	than Responsible Officia	i's Street Address listed above) ZIP Code		
Refer to attached table  Facility Street Address (if different Refer to attached table  Street Address				

40 CFR Part 63 Subpart JJJJJJ

SECTION 1: GENERAL INFORMATION

### SECTION II: SOURCE DESCRIPTION

1. Please complete the table below for each affected boiler per §63.9(b)(2)(iv).

Emission Unit ID <sup>d</sup>	Emission Unit Name (design and manufacturer name)	Size: Rated Heat Input Capacity (mmBtu/hr)e	Fuels Used <sup>f</sup>
Refer to attached table	Refer to attached table	Refer to attached table	Refer to attached table

[Add rows to the table for additional boilers, as necessary.]

### 2. Optional: Additional notes

AT&T has numerous gas-fired boilers that are not subject to this initial notification per 40 CFR 63.11195(e).

3. M	v facility	is a (	(please choose on	e): 🔲	Major source	$\boxtimes$	Area source
	, ,,		(6.0000 0110000 011	~/	major oourgo	Z V	1 11 0 0 0 0 0 0 1 0 0 0

If your facility is a major source of hazardous air pollutants (HAP), please refer to the National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters, 40 CFR Part 63 Subpart DDDDD at http://www.epa.gov/ttn/atw/boiler/boilerpg.html.

<sup>&</sup>lt;sup>d</sup> If the source has an operating permit, use the IDs that are consistent with those reported in the permit.

<sup>\*</sup>mmBtu/hr refers to million British thermal units per hour. Boilers often have a nameplate listing the rated heat input capacity on the unit. This rated capacity may have also been reported to the entity insuring the boiler or the state labor and safety inspector.

<sup>&</sup>lt;sup>f</sup>Report all fuels used in each of the units subject to the standard (e.g., bituminous coal, #6 fuel oil, #2 fuel oil, natural gas, bark, lumber, etc.).

### **SECTION III: CERTIFICATION**

I hereby certify that the information presented herei	n is correct to the best of my knowledge.
Jalayna Holch	6/18/14 Date
John Delder I Assistant Occuptor	(005) 007 0500

## **ATTACHMENT B**

## 2014 Source Description Table Supplement

## AT&T - 2014 Area Source Boiler MACT Initial Notification Supplement Table

Opera Permit N	Number	Facility Name	Facility Address	City	State	Unit ID	Unit Name (Make/Model)	Rated Heat Input Capacity (MMBtu/hr)	Fuel(s) Used	Notes
015-0186-	GPLPE	The Southern New England Telephone Company	430 JOHN STREET	BRIDGEPORT	CT	BOILER #2	BIGELOW Model 109-PF	5.47	REMOVED BOILER	
01540186-	GPLPE	The Southern New England Telephone Company	430 JOHN STREET	BRIDGEPORT	CT	BOILER #1	BIGELOW Model 109-PF	5.47	FUEL OIL	
N/A N/A		The Southern New England Telephone Company	26 WASHINGTON ST.	NEW LONDON	CT	BOILER # 2	BIGELOW Model 109-PF	4.37	REMOVED BOILER	
N/A		The Southern New England Telephone Company	26 WASHINGTON ST.	NEW LONDON	CT	BOILER # 1	BIGELOW Model 109-PF	4.37	REMOVED BOILER	
N/A/		The Southern New England Telephone Company	297 MAIN ST.	WOODBURY	CT	BOILER	BURNHAM Model V904a	4.83	FUEL OIL	
N/A		The Southern New England Telephone Company	52 EAST CENTER ST.	MANCHESTER	СТ	BOILER #1	BIGELOW Model 4021	1.43	NATURAL GAS	GAS-FIRED BOILER, NOT AFFECTED SOURCE



AT&T Services, Inc. 2600 Camino Ramon Rm 3E450Z San Ramon, CA 94583 T: 415.454.9282 F: 281.664.4201 www.att.com www.att.com

JUL 2 0 2012



July 19, 2012

US EPA Region 1 Attn: Air Clerk

5 Post Office Square, Suite 100

Mail code: OES04-2 Boston, MA 02109-3912

US EPA Region 2 Director, Division of Enforcement and Compliance Assistance 290 Broadway New York, NY 10007-1866

US EPA Region 5 Attn: Raymond Cullen Air Enforcement and Compliance Assurance (AE-17J) 77 West Jackson Blvd., Chicago, IL 60604-3507

#### RE: Area Source Boiler MACT Notification of Compliance Status

Dear Sir or Madam:

On behalf of various entities owned by AT&T (referred to herein as "AT&T"), we are submitting this Notification of Compliance Status (NCS) in accordance with 40 CFR 63.11225(a)(4) and 40 CFR 63.9(h)(2). AT&T owns several small boilers that combust fuel oil at commercial telecommunication facilities. The facilities are classified as area sources since potential emissions are less than 10 tons per year (tpy) of any single hazardous air pollutant (HAP) and less than 25 tpy of total HAP.

The boilers that combust fuel oil or serve as dual fuel (fuel oil and natural gas) boilers are considered affected sources under 40 CFR 63 Subpart JJJJJJ (Subpart 6J), National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers (referred to herein as "Area Source Boiler MACT"). The enclosed notification form and associated table list the information required to be included for all affected boilers at AT&T facilities throughout the nation.

Note that each of the boilers is less than 10 MMBtu/hr in rated capacity and is subject only to the tune-up requirements under Subpart 6J. In accordance with the "No Action Assurance" letter issued by U.S. EPA on March 13, 2012, indicating that U.S. EPA will not pursue enforcement of violations of the deadline to complete an initial tune-up, AT&T has not yet completed all tune ups required by Subpart 6J but will have them completed by the expiration of the No Action Assurance letter expiration date or the revised due date established by future revisions to Subpart 6J.

Area Source Boiler MACT Initial Notification - Page 2 July 19, 2012

If you have any questions, or need further information, please do not hesitate to contact me at (415) 454-9282.

Sincerely,

AT&T SERVICES, INC.

Michele M. Blazek Assistant Secretary

**Enclosures** 

cc: Connecticut Department of Environmental Protection

Bureau of Air Management

79 Elm Street

Hartford, CT 06106-5127

New Jersey Department of Environmental Protection Air Quality Permitting Program 401 E. State Street Trenton, NJ, 08625-0027

Illinois EPA BOA-MC40 1021 North Grand Avenue East Springfield, Illinois 62794-9276

Indiana Department of Environmental Management Compliance and Enforcement Branch, Office of Air Quality 100 N. Senate Avenue MC 61-53 IGCN 1003 Indianapolis, IN 46206-2251

Ohio EPA, Division of Air Pollution Control Robert Hodanbosi, Division Chief Lazarus Government Center 122 South Front Street Columbus, OH 43215

Regional Air Pollution Control Agency Public Health – Dayton & Montgomery County John Paul, Administrator 117 South Main St. Dayton, OH 45422-1280

## EXAMPLE Notification of Compliance Status for Boilers Subject to Tune-ups

National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers 40 CFR Part 63 Subpart JJJJJJ

This example form shows the information necessary to fulfill the Initial Notification of Compliance requirements for boilers subject to tune-ups.

### What is the purpose of this form?

You may use this form to meet the one-time Notification of Compliance Status requirement for a boiler(s) that is subject to a tune-up work practice under the National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers. However, you may report the information in another form or format.

### **SECTION I: INSTRUCTIONS**

### Check the applicable box below:

My boiler is subject to a tune-up work practice.

Due to the imminent revisions of the area source boilers NESHAP, U.S. EPA issued a "No Action Assurance" letter on March 13, 2012, indicating that U.S. EPA will not pursue enforcement of violations of the deadline to complete an initial tune-up.

### When is this report due (§63.11225(a)(4))?

Existing Sources: The Notification of Compliance Status must be submitted no later than July 19,

2012.

New Sources: The Notification of Compliance Status must be submitted by no later than

September 17, 2011 or 120 days after startup, whichever is later.

# SECTION II: CERTIFICATION AND NOTIFICATION OF COMPLIANCE STATUS UNDER THE BOILERS AREA SOURCE NESHAP (§63.11225(a)(4))

Check the	e applical	ple boxes
1.		facility complies with the requirements of §63.11214 to conduct an initial tune-up ch boiler.
the immine letter on M deadline to	ent revision arch 13, 2 o complete	as not been conducted for all subject facilities noted in the attached table. Due to ns of the area source boilers NESHAP, U.S. EPA issued a "No Action Assurance" 012, indicating that U.S. EPA will not pursue enforcement of violations of the an initial tune-up.
2.	⊠ No sec	ondary materials that are solid waste were combusted in any affected unit.a
3.	Select one	of the following options:
;	a. 🗌	This facility has had an energy assessment performed according to §63.11214(c).b
,	b. 🗌	I will submit a separate compliance status notification for the energy assessment by July 19, 2014.
(	c. 🛛	The energy assessment does not apply to my facility.
SECTION	III: FACIL	ITY INFORMATION §63.9(h)(2))
		ne information presented herein is true, accurate, and complete to the best of my see 63.9(h)(2)(i)).
Facility Nan	ne:F	efer to attached table
Facility Stre	et Addres	:Refer to attached table
City		State Zip Code
bw29	89@att.co	m
Email Addre	ess	
Name (plea	se print) _	Michele M. Blazek, Assistant Secretary
Michele	In Be	Cash DATE: 7/17/2012
Signature		

<sup>&</sup>lt;sup>a</sup> If your boiler has qualified for a statutory exemption as provided in section 129(g)(1) of the Clean Air Act you do not need to check this box.

<sup>&</sup>lt;sup>b</sup> You have until July 19, 2014 to certify compliance with the energy assessment requirement if this requirement applies to your facility. If the facility completed an energy assessment on or after January 1, 2008 that meets the requirements in Table 2 of 40 CFR part 63 subpart JJJJJJ, you have satisfied the requirements for the energy assessment and you have the option to certify compliance in this form instead of resubmitting at a later date. If you have not conducted an energy assessment since January 1, 2008 you must do so by March 21, 2014 and re-submit this initial certification of compliance status by July 19, 2014.

AT&T - Area Source Boiler MACT Notification Table

Operating Permit	Participation of the second of						Rated Heat Input Capacity	-
Number	Facility Name	Facility Address	City	State	Unit ID	Unit Name (Make/Model)	(MMBtu/hr)	Fuel(s) Used
N/A	The Southern New England Telephone Company	942 MAIN ST	BRANFORD	СТ	STEAM BOILER	U.S. Radiator Corp. Model CO18	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	942 MAIN STREET	BRANFORD	CT	HEATING BOILER	H B SMITH Model 19 SERIES-8	< 10	Fuel Oil
015-0186-GPLPE	The Southern New England Telephone Company	430 JOHN STREET	BRIDGEPORT	CT	BOILER # 2	BIGELOW Model 109-PF	< 10	Fuel Oil
015-0186-GPLPE	The Southern New England Telephone Company	430 JOHN STREET	BRIDGEPORT	CT	BOILER # 1	BIGELOW Model 109-PF	< 10	Fuel Oil
N/A	AT&T Corp.	522 Fairfield Avenue	Bridgeport	CT	Boiler #1	Burnham Model V8h	< 10	Fuel Oil
N/A	AT&T Corp.	522 Fairfield Avenue	Bridgeport	er	Boiler#2	Burnham Model PBTBWB	< 10	Fuel Of
N/A	AT&T Corp. "	522 Fairfield Avenue	Bridgeport	CT	Boiler #3	Burnham Model P37BWB	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	85 MAIN ST.	BRISTOL	CT	BOILER 1	BIGELOW Model STH-10	<10	Fuel Oil
N/A	The Southern New England Telephone Company	BS MAIN ST.	BRISTOL	CT	BOILER 2	BIGELOW Model STH-10	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	112 MAIN ST	CANAAN	ct	BOILER	WEIL MCLAIN Model 80	< 10	Fuel Oil
044-0074	The Southern New England Telephone Company	39 WEST ST.	DANBURY	CT	SCOTCH MARINE TUBE BOILER	BIGELOW Model 7235	< 10	Fuel Oil
044-0074	The Southern New England Telephone Company	39 WEST ST.	DANBURY	CT	SCOTCH MARINE TUBE BOILER	BIGELOW Model 7235	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	72 SANDPIT ROAD	DANBURY	CT	BOILER	PREFERRED STEAM Model 262	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	140 MAIN ST.	DANIELSON	CT	Boiler	BIGELOW Model STH30	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	498 PUTNAM PIKE/ROUTE 12	DAYVILLE	ct	Boiler	Titusyille Model 50H54	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	125 BREWER STREET	EAST HARTFORD	ст	Boiler	HB Smith Model 2500L	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	14 CHAPMAN ST.	EAST HARTFORD	ct	Boiler	PEERLESS Model 711FDA-SU	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	1629 KING ST.	ENFIELD	CT	BOILER	WEIL MCLAIN Model 882	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	1 MITCHELL ST.	GROTON	ст	HEATING BOILER	H B SMITH Model 19A-S/W-06	0.91	Fuel Oil
N/A	The Southern New England Telephone Company	52 EAST CENTER ST	MANCHESTER	CT	Boiler#1	BIGELOW Model 4021	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	52 EAST CENTER ST	MANCHESTER	cr	Boiler#2	BIGELOW Model 4022	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	52 EAST CENTER ST	MANCHESTER	CT	Boiler#3	BIGELOW Model 5918	< 10	Dual (Oil & Natural Gas
N/A	The Southern New England Telephone Company	27 BUTLER ST.	MERIDEN	CT	BOILER	BIGELOW Model STH-10	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	27 BUTLER ST.	MERIDEN	ct	BOILER	BIGELOW Model STH-10	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	NORTH COLONY ROAD	MERIDEN	CT	BOILER 2	BIGELOW Model 5146	<10	Fuel Oil
N/A	The Southern New England Telephone Company	NORTH COLONY ROAD	MERIDEN	ct	BOILER 1	BIGELOW Model 5146	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	550 Highland Ave	Middletown	CT	Boiler 002	BIGELOW Model 5024	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	LATHROP RD	MONTVILLE	CT	HEATING BOILER	WEIL MCLAIN Model A-B-882	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	40 COURT STREET	NEW BRITIAN	CT	BOILER 1	BIGELOW Model 7868	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	40 COURT STREET	NEW BRITIAN	CT	BOILER 2	BIGELOW Model 7868	< 10	Fuel Oil
117-0221-GPLPE	The Southern New England Telephone Company	310 ORANGE ST.	NEW HAVEN	CT	BOILER #1	EASCO BOILER Model FST 200 SO15	<10	Dual (Oil & Natural Gas
117-0221-GPLPE	The Southern New England Telephone Company	310 ORANGE ST.	NEW HAVEN	CT T	BOILER #2	EASCO BOILER Model FST.200.5015	< 10	Dual (Oil & Natural Gas
N/A	The Southern New England Telephone Company	4 HAMILTON STREET	NEW HAVEN	CT	HEATING BOILER	FEDERAL BOILER CO Model AST2 200	< 10	Dual (Oil & Natural Gas
N/A	The Southern New England Telephone Company	26 WASHINGTON ST.	NEW LONDON	CT	BOILER #2	BIGELOW Model 7076	<10	Fuel Oil
N/A	The Southern New England Telephone Company	26 WASHINGTON ST.	NEW LONDON	CT	BOILER MI	BIGELOW Model 7076	<10	Fuel Of
N/A	The Southern New England Telephone Company	44 BRIDGE ST.	NEW MILFORD	CT .	BOILER #1	BIGELOW Model STH-10	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	44 BRIDGE ST.	NEW MILFORD	CT	BOILER #2	BIGELOW Model STH-10	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	10 WILLARD ROAD	NOBWALK	CT	MARINE TUBE BOILER	BIGELOW Model 1719	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	2 WASHINGTON STREET	NORWALK	CT	BOILER#2	H B SMITH Model 28 HE - S/W - 07	1.25	Fuel Oil
N/A	The Southern New England Telephone Company	2 WASHINGTON STREET	NORWALK	CT	BOILER # 1	H B SMITH Model 28 HE - S/W - 07	1.25	Fuel Oil
N/A	The Southern New England Telephone Company	192 MAIN ST	PUTNAM	CT	Boller	H676W-S Model unk	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	33 ELM ST	ROCKVILLE	cr	Boiler	HB Smith Model 2500L	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	1298 STORRS ROAD	STORRS	CT.	STEAM BOILER	WEIL MCLAIN Model 682	< 10	Fuel Oil
N/A	The Southern New England Telephone Company	S78 VAUXHALL STREET	WATERFORD	ст	HEATING BOILER	H B SMITH Model 28HE-S/W-12	3.57	Fuel Oil
N/A	The Southern New England Telephone Company	125 S MAIN STREET	WEST HARTFORD		BOILER1	AMERICAN STANDARD Model LW880	<10	Fuel Oil
N/A	The Southern New England Telephone Company	125 5 MAIN STREET	WEST HARTFORD	ст	BOILER 2	WEIL MCLAIN Model 680	<10	Dual (Oil & Natural Gas
N/A	The Southern New England Telephone Company	134 CLUB ROAD	WILLIMANTIC	CT	Boiler	H B SMITH Model M450	<10	Fuel Oil
N/A	The Southern New England Telephone Company	40 HIGH STREET	WILLIMANTIC	CT	Boiler	BURNHAM Model V9010	<10	Fuel Oil
N/A	The Southern New England Telephone Company	20 SPRING ST	WINDSOR LOCKS	CT	Boiler	H B SMITH Model 28HE-S/W06	1.77	Dual (Oil & Natural Gas
V/A	The Southern New England Telephone Company	350 MAIN ST.	WINSTED	CI	BOILER	BIGELOW Model 4789	< 10	Fuel Oil
883172	Illinois Bell Telephone Company dba AT&T Illinois	4918 W 95TH ST	OAK LAWN	IL.	BOILER	KEWANEE Model LM879	1.46	Fuel Oil
I/A	Indiana Bell Telephone Company, Incorporated dba AT&T Indiana	52900 IRONWOOD RD	SOUTH BEND	IN	BOILER, STEAM	CLEAVER BROOKS Model CB188-40	1.46	Fuel Oil
I/A	AT&T Corp.	180 PARK AVE B LDG 103	FLORHAM PARK	NJ.	BOILER	BRYAN BOILER Model 72-W-FDO	3.88	Fuel Oil
I/A	AT&T Corp.	180 PARK AVE B LDG 103	FLORHAM PARK	NJ	BOILER	BRYAN BOILER Model 156-W-FDO	3.88	1.000000000
CP 960002	AT&T Communications of NI, LP	75 W PASSAIC ST	ROCHELLE PARK	NJ	BOILER BURNER UNIT #1	Carlin Model 105055D	3.75	Fuel Oil
V/A	AT&T Communications of Ohio, Inc.	215 W 2ND ST	DAYTON	ОН	STEAM BOILER #1	PEERLESS Model LC-12 W/S	1.42	Fuel Oil
					CHICAM DOLLER #4			Fuel Oil

AT&T - Area Source Boiler MACT Notification Table

	AT&T - Area Source Boiler MACT Notification Table			Rated Heat Input Capacity			
	Facility Address	City	\$tate	Unit ID	Unit Nema (Make/Model)	(MMBtu/hr)	Fuel(s) Used
Company	942 MAIN ST	BRANFORD	CT :	STEAM BOILER	U.S. Radiator Corp. Model CO18	< 10	Fuel Oil
Company	942 MAIN STREET	BRANFORD	cr	HEATING BOILER	H B SMITH Model 19 SERIES-8	< 10	Fuel Oil
Company	430 JOHN STREET	BRIDGEPORT	ਵਾ	BOILER#2	BIGELOW Model 109-PF	< 10	fuel Oli
Company	430 JOHN STREET	BRIDGEPORT	ध्य	BOILER # 1	BIGELOW Model 109-PF	< 10	¥uėl Oil
	522 Fabilield Avenue	Bridgeport	c	Boiler #1	Burntsam Model VBh	<10	Fuel Oil
	522 Fairfield Avenue	Bridgéport	CT	Boller#2	Burnham Model PBTBWB	< 10	Fuel Oil
	522 Fairfield Avenue	Bridgeport	cr i	Boiler#3	Bumham Model P378WB	< 10	Fuel Oil
Company	85 MAIN ST.	BRISTOL	cr	BOILER 1	BIGELOW Model STH-10	< 10	Fuel Oil
Company.	85 MAIN ST.	BRISTOL	cT	BOILER 2	BIGELOW Model 5TH-10	<10	Fuel Oil
· Company	112 MAIN 5T	CANAAN	CT	BOILER	WEIL MCLAIN Model 80	<10	Fuel OF
- Company	39 WEST ST.	DAMBURY	CT .	SCOTCH MARINE TUBE BOILER	BIGELOW Model 7235	< 10	Fuel Oil
: Соптратту	39 WEST ST.	DANBURY	ст	SCOTCH MARINE TUBE BOILER	BIGELOW Model 7235	< 10	Fuel Oil
Company	72 SANOPIT BOAD	DANBURY	cT	BOILER	PREFERRED STEAM Model 262	< 10	Fuel Oil
: Company	140 MAIN ST.	DANIELSON	cr :	Boller	DEHTZ Jobow WOJEDIA	< 10	Fuel Oil
: Company	498 PUTNAM PIKE/ROUTE 12	DAYVILLE	cr	Boiler	Titusyille Model 50HS4	< 10	Fuel Of
+ Company	125 BREWER STREET	EAST HARTEORD	CT	Boiler	H8 Smith Model 2500L	< 19	Fuel OH
: Company	14 CHAPMAN ST.	EAST HARTFORD	σ	Boller	PEERLESS Model 711FDA-SU	< 10	Fuel Oil
: Company	1629 KING ST.	ENFŒLO	CT	BOIL∉R	WEIL MCUAIN Model 882	< 10	Fuel Oil
Company	1 MITCHELL ST.	GROTON	CT :	HEATING BOILER	H B 5M/TH Model 19A-5/W-06	0.91	Fuel Oil
÷ Company	52 EAST CENTER ST	MANCHESTER	<b>c</b> T :	Boiter#1	BIGELOW Model 4021	< 10	Fuel Oil
) Company	52 EAST CENTER ST	MANCHESTER	σ	Boller#2	BIGELOW Model 4022	<b>€10</b>	Fuet Oil
≥ Company	52 EAST CENTER ST	MANCHESTER	cr ·	Boiler#3	BIGELOW Model 5918	4 10	Dual (Oil & Natural Gas)
e Company	27 BUTLER ST.	MERIDEN	CT	BOILER	BESELOW Model STH-10	< 10	Fuel Off
e Company	27 BUTLERST.	MERIDEN	CT	BOILER	BIGELOW Model 5TH-10	< 10	Fuel Oil
e Company	NORTH COLONY ROAD	MERIDEN	ά	BOILER 2	SKSELGW Model 5146	< 10	Fuel Oil
e Company	NORTH COLONY ROAD	MERIDEN	σ	BOILER 1	BIGELOW Model 5146	< 10	Fuel Oil
- •	550 Highland Ave	Middletown	ĊŤ	Bailer 002	SIGELOW Model 5024	< 10	Fuel Oil
e Company	LATHROP RO	MONTVILLE	cī .	HEATING BOILER	WEIL MCLAIN Model A-B-882	< 10	Fuel O⊪
а Сопрапу	40 COURT STREET	NEW BRITIAN	c1	80ILER 1	BIGELOW Model 7868	< 10	Fuel Oil
e Company	40 COURT STREET	NEW BRITIAN	CT .	BOILER 2	BIGELOW Model 7868	< 10	fuel Oil
e Company	310 ORANGE ST.	NEW HAVEN	CT CT	BOILER #1	EASCO BOILER Model F5T.200,5015	< 10	Opal (Oil & Natural Gas)
e Company	310 ORANGE ST.	NEW HAVEN	CT	BOILER #2	EASCO BOILER Model FST. 200.SQ15	<10	Dual (Oil & Natural Gas)
e Company		NEW ISAVEN	cī	HEATING BOILER	FEDERAL BOILER CO Model AST2.200	<10	Dual (Oli & Natural Gas)
e Company	4 HAMILTON STREET		cr .	BOILER #2	BIGELOW Model 7076	<10	Fuel Oil
e Company	26 WASHINGTON ST.	NEW LONDON	CT .	BOILER #1	BIGELOW Model 7076	<10	Fuel Di
is Combeuk	ZE WASHINGTON ST.	NEW LONDON	CT CT	BOILER #1	BIGELOW Model STR-10	× 10	Fuel Oil
ie Company	44 BRIDGE ST.	NEW MILFORD			BIGELOW Model STR-10	<10	Fuel Oil
ie Company	44 BRIDGE ST.	NEW MILFORD	त a	BOILER #2 MARINE TUBE BOILER	8)GELOW Model 1719	<10	Fire Oil
e Company	10 WILLARD ROAD	NORWALK	cī	BOILER N 2	H B SMITH Model 28 HE - S/W - 07	1.25	Fuel Oil
ie Company	2 WASHINGTON STREET	NORWALK	cr	BOILER#1	H B SMMH Model 28 HE - S/W - 07	1.25	Fuel Od
не Соптрану	2 WASHINGTON STREET	NORWALK		Boller	H676W-5 Model unk	<10	Fuel C1
e Company	19Z MAIN ST	PUTNAM	CT .	Boiler	HB Smith Model 2500L	< 10	Fuel OII
ne Company	33 ELM ST	ROCKVILLE	ct		WELL MCIANI Model 682	<10	Fuel Of
ne Company	1298 STORRS ROAD	STORRS	CT .	STEAM BOILER	H B SMITH Model 28HE-S/W-12	3.57	Fuel Oil
ne Company	578 VAUXHALL STREET	WATERFORD	CT	HEATING BOILER	AMERICAN STANDARD Model LW680	<10	Fuel Oil
ne Company	125 S MAIN STREET	WEST HARTFORD	cr .	BOILER1	1 TOTAL TO 1 TO	<10	Duel (Oli & Netural Gas)
ne Company	125 5 MAIN STREET	WEST HARTFORD	াে ়	BOILERZ	WEIL MCLAIN Model 680		Fuel Oil
ne Company	134 CLUB ROAD	WILLIMANTIC	CT	Boiler	H B SMITH Model M450	<10	Fuel Oil
ne Сого <b>рал</b> у	40 HIGH STREET	WILLIMANTIC	ĆT	Boiler	BURNHAM Model V9010	< 10	Dual (Oil & Natural Gas)
ne Company	20 SPRING ST	WINDSOR LOCKS	CT	Boller	H B SMITH Model 28HE-S/W06	1.77	Fuel Oil
пе Сотрану	BSO MAIN ST.	WINSTED	CT	BOILER	BIGELOW Model 4789	< 10	Fuel Oil
AT&T Ulinois	4918 W 957H 57	OAK LAWN	H <u>.</u>	BOILER	KEWANEE Model LM879	1.46	
corporated dos AT&T Indiana	52900 INONWOOD RD	SOUTH SENO	IN.	BOILER, STEAM	CLEAVER BROOKS Model CB188-40	1.34	Fuel Of
	180 PARK AVE B LDG 103	FLORHAM PARK	NJ .	BOILER	BRYAN BOILER Model 72-W-FDO	3.88	Fuel Oli
	180 PARK AVE B LDG 103	FLORHAM PARK	NJ	BÖILER	BRYAN BOILER Model LSG-W-FDQ	3,75	Fuel Oil
	75 W PASSAIC ST	ROCHELLE PARK	NJ.	BOILER BURNER UNIT NA	Carlin Model 105055D	<b>3.10</b>	Fuel Oil
	215 W 2ND ST	DAYTON	ОН	STEAM BOILER #1	PEERLESS Model LC-12-W/S	1.42	Fuel Oil
	215 W 2ND ST	DAYTON	ОH	STEAM BOILER #2	PEERLESS Model LC-12-W/S	1.42	Fuel Oil



T: 415.454.9282 F: 281.664.4201 www.att.com



September 16, 2011

US EPA Region 1 Attn: Air Clerk 5 Post Office Square, Suite 100

Mail code: OES04-2 Boston, MA 02109-3912

US EPA Region 2 Director, Division of Enforcement and Compliance Assistance 290 Broadway New York, NY 10007-1866

US EPA Region 5 Attn: George Czerniak, Branch Chief Air Enforcement and Compliance Assurance (AE-17J) 77 West Jackson Blvd., Chicago, IL 60604-3507



RE: Area Source Boiler MACT Initial Notification

Dear Sir or Madam:

On behalf of various entities owned by AT&T (referred to herein as "AT&T"), we are submitting this initial notification in accordance with 40 CFR 63.11225(a)(2) and 40 CFR 63.9(b). AT&T owns several small boilers that combust fuel oil at commercial telecommunication facilities. The facilities are classified as area sources since potential emissions are less than 10 tons per year (tpy) of any single hazardous air pollutant (HAP) and less than 25 tpy of total HAP.

The boilers that combust fuel oil or serve as dual fuel (fuel oil and natural gas) boilers are considered affected sources under 40 CFR 63 Subpart JJJJJJ (6J), National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers (referred to herein as "Area Source Boiler MACT"). The enclosed notification form and associated table list the information required to be included in the notification for all affected boilers at AT&T facilities throughout the nation.



Area Source Boiler MACT Initial Notification - Page 2 September 16, 2011

If you have any questions, or need further information, please do not hesitate to contact me at (415) 454-9282.

Sincerely,

AT&T SERVICES, INC.

Michele M. Blazek Assistant Secretary

**Enclosures** 

cc: Connecticut Department of Environmental Protection

Bureau of Air Management

79 Elm Street

Hartford, CT 06106-5127

New Jersey Department of Environmental Protection Air Quality Permitting Program 401 E. State Street Trenton, NJ, 08625-0027

Illinois EPA Mail Code #39 1021 North Grand Avenue East Springfield, Illinois 62794-9276

Indiana Department of Environmental Management Compliance and Enforcement Branch, Office of Air Quality 100 N. Senate Avenue MC 61-53 IGCN 1003 Indianapolis, IN 46206-2251

Ohio EPA, Division of Air Pollution Control Robert Hodanbosi, Division Chief Lazarus Government Center 122 South Front Street Columbus, OH 43215

Regional Air Pollution Control Agency Public Health – Dayton & Montgomery County John Paul, Administrator 117 South Main St. Dayton, OH 45422-1280

## **Initial Notification Report**

National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources

Operating Permit Number (IF AVA	viLABLE) <sup>a</sup>	Facility ID Number (IF AVAILABLE) <sup>b</sup>				
Responsible Official's Name		Title				
Michele M. Błazek		Assistant Secretary				
Street Address 1458 Bluebell Drive						
City Livermore	State California	ZIP Code 94551				
a (e.g., Title V permit number) b (e.g., Air Facility System (AFS) fa	acility ID)					
Facility Name						
Refer to attached table						
Neier to attached table	<del></del>					
Facility Street Address (if different	than Responsible Official	's Street Address listed above)				
	than Responsible Official	's Street Address listed above)				
Facility Street Address (if different	than Responsible Official	's Street Address listed above)				
Facility Street Address (if different Refer to attached table	than Responsible Official	i's Street Address listed above) ZIP Code				
Facility Street Address (if different  Refer to attached table  Street Address						

40 CFR Part 63 Subpart JJJJJJ

**SECTION I: GENERAL INFORMATION** 

#### SECTION II: SOURCE DESCRIPTION

1. Please complete the table below for each affected source (boiler and/or process heaters) per §63.9(b)(2)(iv).

Emission Unit ID <sup>d</sup>	Emission Unit Name (design and manufacturer name)	Size: Rated Heat Input Capacity (mmBtu/hr) <sup>e</sup>	Fuels Used <sup>f</sup>
Refer to attached table	Refer to attached table	Refer to attached table	Refer to attached table

[Add rows to the table for additional boilers, as necessary.]

2. Optional: Additional notes

AT&T has numerous natural gas-fired boilers that are not subject to this initial notification per 40 CFR 63.11195(e).

A few units are currently dual-fuel boilers, combusting both fuel oil and natural gas. AT&T is evaluating whether such units can meet the natural gas boiler definition by restricting fuel oil usage to periods of natural gas curtailment, thereby removing the boilers from the affected source definition of this rule.

3. My facility is a (please choose one):	Major source	$\boxtimes$	Area source
	of hazardous	air p	ollutants.

If your facility is a major source of hazardous air pollutants (HAP), please refer to the National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters, 40 CFR Part 63 Subpart DDDDD at http://www.epa.gov/ttn/atw/boiler/boilerpg.html.

d If the source has an operating permit, use the IDs that are consistent with those reported in the permit.

<sup>&</sup>lt;sup>e</sup> mmBtu/hr refers to million British thermal units per hour. Boilers often have a nameplate listing the rated heat input capacity on the unit. This rated capacity may have also been reported to the entity insuring the boiler or the state labor and safety inspector.

f Report all fuels used in each of the units subject to the standard (e.g., bituminous coal, #6 fuel oil, #2 fuel oil, natural gas, bark, lumber, etc.).

## **SECTION III: CERTIFICATION**

I hereby certify that the information presented herein is	correct to the best of my knowledge.
Michele M Blazik	9/15/2011
Signature 7	Date
Michele M. Blazek / Assistant Secretary	(415) 454-9282

Name/title Telephone Number